

Report # : 27 Date : 19/09/2001

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Well Permit : T/30P **Rig:** Ocean Bounty **Water Depth (m):** 101 **Well Start:** 24/08/01 15:45

Days on Well :	26.3	Depth (m) :	2525	Supervisor(s):	M. Jackson & S. Job
Days from Spud :	22.9	TVD (m) :	2525	Rig M.I.C :	Klaus Zobel
Total Budget Days (P50) :	37.7	Progress(m) :	0		
Progress Budget Days (P50):	28.5	Rig Heading(°):	250		
AFE Cost :	\$19,980,000				
Cumulative Cost :	\$15,700,000				

Ops 00:00 to 06:00 : Well shut-in until 06:00hrs (15hrs total shut-in). Rigged up Schlumberger slick line to the flow head. Continued analysis of upper zone fluid samples and prepared the test equipment for comingled production from the upper and lower zones.

Ops Summary (24 hrs) : Flowed well to clean up completion fluids and establish stable flow (15hrs). Shut well in for 13hrs.

Start	Hours	Depth (m)	DT/ILT	Operations
Well Testing				
0:00	15:00	2525	0 L03	The well was opened at 00:06hrs to the vertical storage tank on a 3/8in choke. Diverted well to the aft flare at 02:00hrs and flared first gas at 03:00hrs. Max rate achieved on a 1" choke.
16:45	9:00	2525	0	The well was shut in on the PCT at 15:04hrs. During this shut in period: 1. The Schlumberger slick line lubricator was rigged up to the flow head. Ready to run slickline to drop off the TCP firing head. 2. Continued conducting analysis on the fluid samples. 3. Prepared test separator and other well test equipment for the next flow period.
Report Duration (in hours)		24		

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Casing - Mud and Survey Data

Last casing: 7" @ 2524mRT
Liner:
Last BOP: 14/09/2001

Mud type : Brine

Mud density : 1.15

Mud and/or Survey comments: Backloaded Aquadrill mud in support vessel tanks is being circulated daily.

Riser

Riser tension : 272 klbs
Riser angle : 0.25
Hole position : 1.2m
Comments : Riser angle and position taken from bullseves.

Weather Information

Wave (m): 0.9 **Swell (m):** 2.4 **Wind (kn):** 25 knots @ 250?
Temp (°C): 12 **Heave (m) :** 2 **Pitch (°):** 0.8 **Roll (°):** 0.7
Rig Heading(°): 250
Weather comments: Maximum rig heave of 2.7m.

Support Vessel Movements

Pacific Conqueror:
Portland.

Pacific Sentinel:
On standby at rig.

OHSE Reports

	Daily	Cumul.
LTI's :	0	0
TRC's :	0	1
Incident Reports :	1	5
Stop Cards :	14	238
Stop Tours :	0	1
Days since last LTI :		1452

Materials

Barite (t or sx)	1646	Fuel (m3)	351
Gel (t or sx)	800	HeliFuel(ltrs)	6069
Brine (m3)	0	Drill Water (m3)	667
Cement (t or sx)	1778	Pot Water (m3)	98
Blend (t or sx)	260		
Base oil (m3)	0		

Personnel on Board

WEL	4	BHI Logging	1
DOGC	60	Dowell Schlumberger	0
Stolt Comex	3	Dril-Quip	0
Halliburton	1	Petrotech	0
BHI Mud	1	Weatherford	4
Schlumberger	19	EGIS	2
Oilphase	2	Fugro	0
Anadril Schlumberger	0	Linkweld	0
Total POB :			97

Notes/Memo

Incident:
A needle valve handle dropped 10m from the Schlumberger flow head while being handled in the derrick. This handle is 5cm long, 9.5mm in diameter and weighs approximately 28grams. There were no signs of damage to this handle.

Shipping:
5 vessels were logged. Radio contact was established with two vessels. Both of these vessels acknowledged the requested rig clearance.

Weather:
1. Northerly winds made initial flaring difficult due to the configuration of the gas flare and the pilot lights. Flare booms have been designed primarily for "tail" winds.
2. Significant wave heights greater than 4m have been forecast from Thursday noon till Friday afternoon.